

Winter Maintenance Plan Draft Version

October 2025 – September 2027

1st September 2025

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1. Introduction

Each year National Gas Transmission undertakes a variety of maintenance and investment activities on the gas National Transmission System (NTS). This work can take many different forms, including keeping our assets in good working order, replacing ageing assets with new equipment, inspecting assets and facilitating new connections and capacity requirements.

This maintenance programme is intended to provide an indication to the gas industry of the impact of these works on the NTS, and any associated impact on entry or exit capacity from October 2025 to September 2027. This programme supersedes all previous plans.

This document provides an overview of all work scheduled at NTS compressor stations and NTS pipelines.

Although every effort is made to align work to any customer or associated asset outages which we have been made aware of, this is not always possible and where NTS Exit Points are affected, we will endeavour to issue Maintenance Day notices to our customers by 1st February and any revisions at least 42 days in advance of the scheduled Maintenance work.

This document only includes maintenance activities on the NTS which are to be undertaken by National Gas Transmission NTS. It does not include maintenance carried out upstream of the NTS by Delivery Facility Operators (DFOs) and Producers or downstream of the NTS by the Distribution Networks and other NTS connected parties.

2. NTS Maintenance Work Monthly Summary

The following tables provide a summary of the NTS in line inspection work, other NTS pipeline work and NTS compressor outages. The month where the work is scheduled to take place has been highlighted in the tables. If it is the case that any work listed below has an effect on the flow of gas, affected sites and associated shippers will be contacted individually. The tables indicate which month the work takes place in, not that the work will take the whole of the month.

2.1 Planned In-Line Inspections

National Gas Transmission is required to carry out in-line inspections of our pipelines periodically in order to monitor and maintain their integrity, ensuring that they comply with the Pressure Systems Safety Regulations (PSSR). The in-line inspection process requires a number of Pipeline Inspection Gauges (PIGs) to travel through the pipeline in order to complete a full inspection. The number of “runs”, and the associated time taken for the work, can vary from pipeline to pipeline.

= Confirmed period = Provisional period

Area	In Line Inspections	2025			2026						2027		
		Oct	Nov	Dec	Jan	Feb	Mar	Q2	Q3	Q4	Q1	Q2	Q3
WE	Feeder 21 Mawdesley – Warburton												
WE	Feeder 11 Grayrigg – Samlesbury												
SN	Feeder 13 Corbridge to Bishop Auckland												
SN	Feeder 13 Aberdeen – Arbroath												
SN	Feeder 12 Aberdeen – Kirriemuir												
EA	Feeder 24 Easington – Paull												
SN	Feeder 13 Arbroath – Simprim												
EA	Feeder 5 Roxwell – Luxborough Lane												
EA	Feeder 18 Shorne – Farningham												
EA	Feeder 9 Silk Willoughby – Staythorpe												
EA	Feeder 13 Simprim – Corbridge												
EA	Feeder 20 Wormington – Sapperton												

Area	In Line Inspections	2025			2026						2027		
		Oct	Nov	Dec	Jan	Feb	Mar	Q2	Q3	Q4	Q1	Q2	Q3
EA	Feeder 5 Bacton – Yelverton												
WE	Feeder 15 Bretherton – Warburton												
EA	Feeder 9 Brocklesby – Stallingboro’												
EA	Feeder 2 Caldecott – Corby												
WE	Feeder 2 Dowlais – Dyffryn Clydach												
EA	Feeder 26 Huntingdon – Steppingley												
SN	Feeder 10 Kirriemuir – Bathgate												
EA	Feeder 2 Peterboro’ Tee – Peterboro’ PS												
WE	Feeder 16 Pennington – Sellafield												
EA	Feeder 9 Peterboro’ – Whitwell												
WE	Feeder 14 Puckle-church – Ilchester												
WE	Feeder 4 Shocklach – Maelor												
EA	Feeder 6 Sproatley – Aldbrough												
SN	Feeder 11 St Fergus – Aberdeen												
EA	Feeder 4 Tixover – Blaby												

2.2 Pipeline Work

Pipeline work listed in this table below can include diversions of existing pipelines, facilitation of connections to the NTS, and replacement or maintenance of pipeline and associated assets (pipes, valves, pig traps etc.) which require some form of pressure restriction or isolation. Some work can be performed by restricting the pressure of gas in the pipeline; however some work requires a full shut down (often termed “isolation” or “outage”) of a section of the pipeline which would then be reinstated back to operational pressures once the work is completed. The 2025 and 2026 pipeline works are yet to be fully planned.

 = Pressure Restriction  = Pipeline Shutdown  = Provisional period

Area	Pipeline	2025			2026						2027		
		Oct	Nov	Dec	Jan	Feb	Mar	Q2	Q3	Q4	Q1	Q2	Q3
EA	Feeder 8 Theddlethorpe to Hatton												
EA	Feeder 2 Brisley to West Winch												
WE	Feeder 21 Audley to Brockton												
WE	Feeder 28 Cilfrew PRS												
EA	Feeder 3 Roudham Heath to Great Wilbraham												
EA	Feeder 8 Eastoft to Keadby PS												
EA	Feeder 9 Hatton to Peterborough												
EA	Feeder 29 Easington to Assleby												
EA	Feeder 5 Isle of Grain to Medway PS												
EA	Feeder 18 St Neots to Little Barford PS												
EA	Feeder 5 Horndon to Tilbury Thames												
EA	Feeder 5 Stowmarket to Diss												
EA	Feeder 2 Bacton to Wisbech Nene West												
EA	Feeder 5 Braintree to Horndon												
EA	Feeder 9 Brocklesby to Stallingborough PS												

Area	Pipeline	2025			2026						2027		
		Oct	Nov	Dec	Jan	Feb	Mar	Q2	Q3	Q4	Q1	Q2	Q3
EA	Feeder 18 Shorne to Farningham												
EA	Feeder 4 Bacton to Wisbech Nene West												
EA	Feeder 4 Wisbech Nene West to Tixover												
EA	Feeder 5 Bacton to Yelverton												
WE	Feeder 14 Alrewas to Churchover												
WE	Feeder 4 Audley to Shocklach												
WE	Feeder 7 Barton Stacey to Mappowder												
WE	Feeder 4 Alrewas to Blaby												
WE	Feeder 2 Dowlais to Dyffryn Clydach												
WE	Feeder 28 Felindre to Three Cocks												
WE	Feeder 14 Wormington to Churchover												
WE	Feeder 7 Barton Stacey to Mappowder												
WE	Feeder 4 Shocklach to Weston point												
WE	Feeder 23 Treadow to Gllwern												
SN	Feeder 11 Bathgate to Longtown												
SN	Feeder 12 Bathgate to Longtown												
SN	Feeder 12 Kirriemuir to Bathgate												
SN	Feeder 6 Cowpen Bewley to Teesside												
SN	Feeder 10 Coldstream to Thrunton												
SN	Feeder 7 Pannal to Towton												

Area	Pipeline	2025			2026						2027		
		Oct	Nov	Dec	Jan	Feb	Mar	Q2	Q3	Q4	Q1	Q2	Q3
SN	Feeder 10 Penicuik to Boon												
SN	Feeder 13 St Fergus to Aberdeen												
SN	Feeder 10 Kirriemuir to Bathgate												
SN	Feeder 13 Arbroath to Haddington												
SN	Feeder 10 Boon to Coldstream												
SN	Feeder 13 Simprim to Corbridge												
SN	Feeder 13 Haddington to Simprim												
SN	Feeder 15 Plumpton Head to Lupton												

Where a pipeline is required to be shut down the specific isolation points may differ from those displayed above. Any parties impacted by the works are contacted directly.

Note the list of jobs for 2026 and 2027 is still being refined; it may not completely reflect the final list.

2.3 NTS Compressor Stations

Compressors are used to help move gas around the NTS to where it is needed, maintaining pressures required at exit points whilst avoiding over-pressurising pipelines. In order to maintain our capability at Compressor Stations, routine maintenance is performed as well as a variety of other projects to maintain and improve the fleet.

 = Confirmed period  = Provisional period

Compressor Station	2025			2026						2027		
	Oct	Nov	Dec	Jan	Feb	Mar	Q2	Q3	Q4	Q1	Q2	Q3
Aberdeen												
Alrewas												
Avonbridge 1												
Avonbridge 2												
Aylesbury												
Bishop Auckland												
Carnforth												
Cambridge												
Chelmsford												
Churchover												
Diss												
Felindre												
Hatton												
Huntingdon												
Kings Lynn												
Kirriemuir												
Lockerley												
Nether Kellet												
Peterborough												
Wisbech												
Wooler												
Wormington												

3. Maintenance Affected Exit Points

We aim to minimise the impact of our maintenance on customers through transparency, aligning our work with their outages as appropriate and facilitating customer needs for flexibility.

Outages

Each year we ask when our customers' outages are to enable alignment of works. If your outages move, please get in touch as early as possible so that we can consider whether we can also realign our works to reduce any impact of these works. Please contact us to advise of any change to outage periods via email at NTSaccessplanning@nationalgas.com.

Where possible, work is co-ordinated with the end user to avoid supply disruption, however in certain circumstances it may be necessary to schedule work at a time which may require disrupting the supply to an Exit Point whilst the NTS maintenance is undertaken.

Shippers, End-Users and Distribution Networks will be advised, in accordance with the Uniform Network Code (UNC) requirements and timescales, of any required disruptions to supply at an Exit Point by the issuing of a Maintenance Day(s) to the relevant party.

Maintenance Day notifications will be issued by February 1st each year to all relevant parties where our maintenance will impact gas flows for the period April to October. Where work is aligned to customer outages, or there is no anticipated impact, we will issue an Advice notice for your convenience to confirm these arrangements. Should any changes or additions to the requested Maintenance Days be required, all relevant parties will be notified in line with the timescales detailed in the UNC.

Customer Recharge Process

We recognise that sometimes standard maintenance approaches may not be optimal for our customers. Where this is the case the Customer Recharge Process can enable parties to agree different maintenance approaches through a bilateral contract with directly connected customers. Customers can pay the incremental costs of working flexibly outside normal working practices where we are able to accommodate these requests. For any questions relating to Minor Works Agreements, please contact the Business and Operations Planning Team on 01926 655625 or email via box.SCM.GTO@nationalgas.com.

General Queries

Further information on the maintenance activities undertaken by us is available on our website¹.

If you have any queries or questions regarding the information contained within this document, please contact:

NTSaccessplanning@nationalgas.com

We would welcome any feedback from you in relation to the maintenance programme or the way in which this information is provided. If you would like to provide feedback, please contact us.

Contacts

General Queries

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nationalgas.com

¹ <https://www.nationalgas.com/data-and-operations/maintenance>

